

SCAN

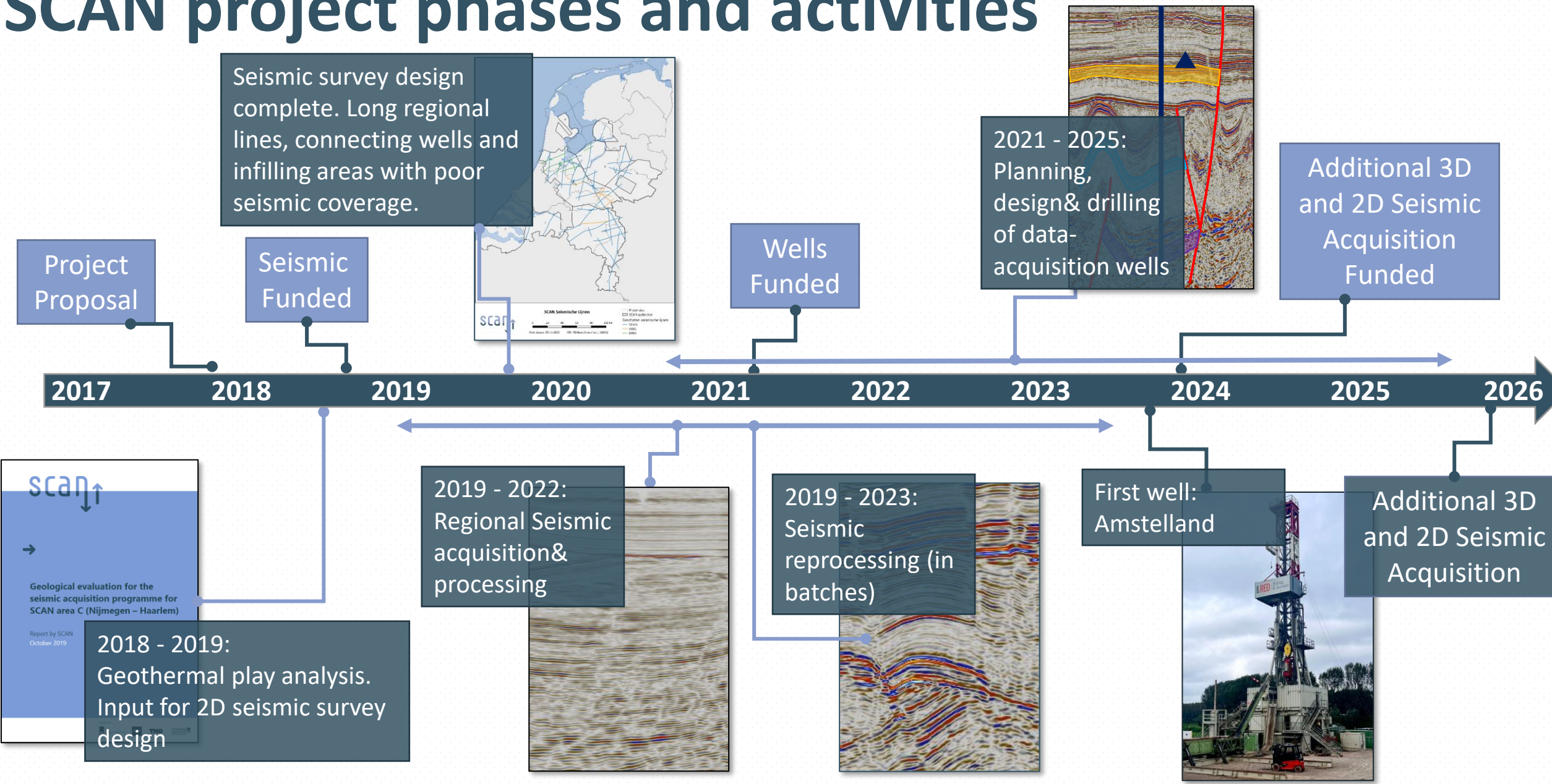
Eight wells, new insights: SCAN geothermal exploration results

Marten ter Borgh, EBN



Geothermal Forum NL, Delft, 28-05-2026

SCAN project phases and activities

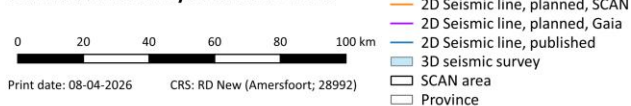


SCAN Wells & Targets

Well	SCAN Search Area (Well)	Primary objective	Secondary objective(s)
AMS-01	Amstelland (Amstelland-01)	Rotliegend (Permian)	Chalk, Vlieland (E. Cret)
BLT-01	Utrecht (De Bilt-01)	Rotliegend (Permian)	Triassic, Vlieland (E. Cret.), Chalk
EDE-01	Ede-Veenendaal (Ede-01)	Rotliegend (Permian)	Vlieland (E. Cret), Zechstein (Permian)
ASD-01	Amsterdam-Diemen-Almere (Amsterdam-01)	Rotliegend (Permian)	North Sea (Neogene)
HEE-01	Oss (Heesch-01)	Triassic	Vlieland, Rotliegend, Cret. (Oploo/Vaals Fm)
MHZ-01	Deurne (Milheeze-01)	Triassic	Chalk Gp
SVG-01	Eindhoven (Stad van Gerwen-01)	Upper North Sea Gp, Breda Subgp (Neogene)	Middle North Sea Gp (Paleogene)
ORO-01	West-Brabant Noord (Oranjeoord-01)	Lower North Sea Gp (Paleogene)	Middle North Sea Gp (Paleogene)



SCAN seismic surveys and SCAN wells



→ SCAN Well Campaign Complete!

→ 8 Wells drilled, logged & tested



Triassic & Chalk wells



Heesch

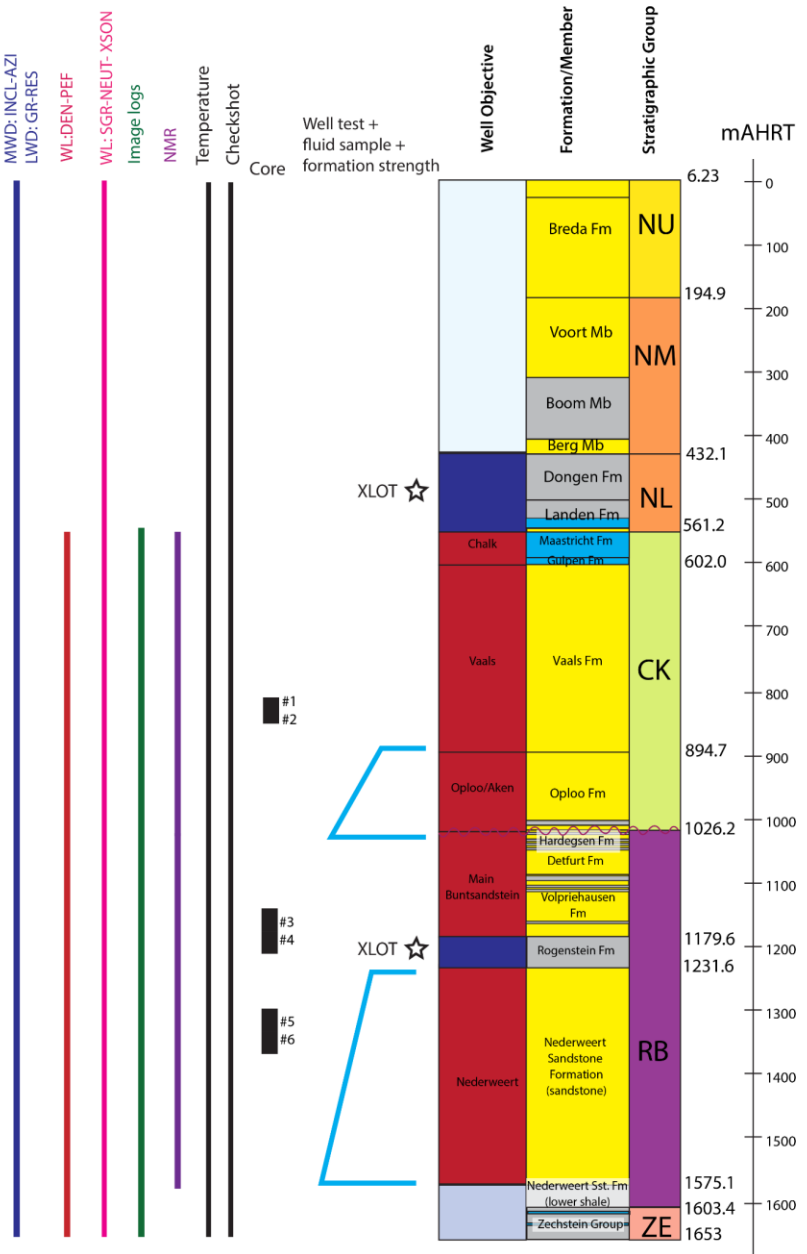


Milheeze



De Bilt

Milheeze-01 (MHZ-01)



Objectives

- Above first target seal
- No reservoir potential
- Seal above reservoir
- Reservoir potential

Expected lithology

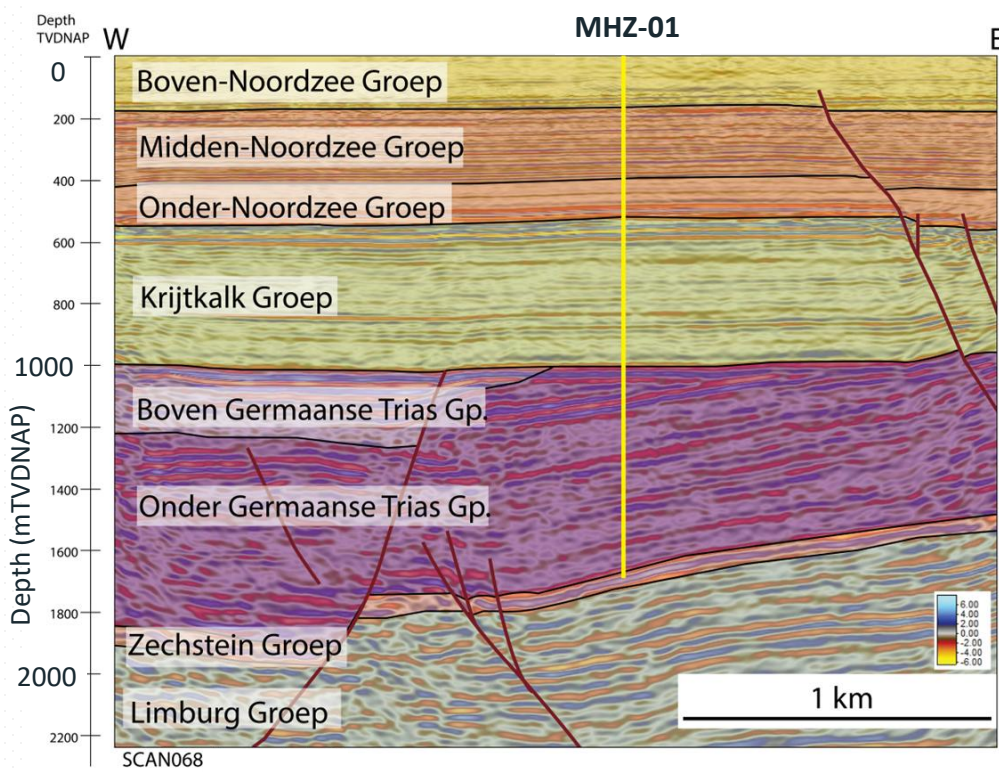
- Clay(stone)
- Sand(stone)
- Carbonate

Data acquisition

- Log
- Whole core
- XLOT ☆
- ▱ Test and formation strength



- Objectives:**
- Main Buntsandstein (Triassic)
 - Nederweert Fm (Triassic)
 - Röt Sandstone Fm (Triassic)
 - Chalk Group



Milheeze-01 (MHZ-01)- Results

Vaals /Oploo Formations (Chalk Group)

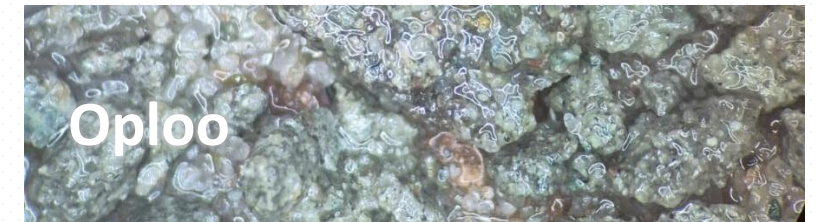
- Siliciclastic development
- High porosity (20–35%)
- High permeability (up to multi-Darcies locally)
- Very high transmissivity (10's to 100's of Dm in total)
- Temperature 42°C

Main Buntsandstein

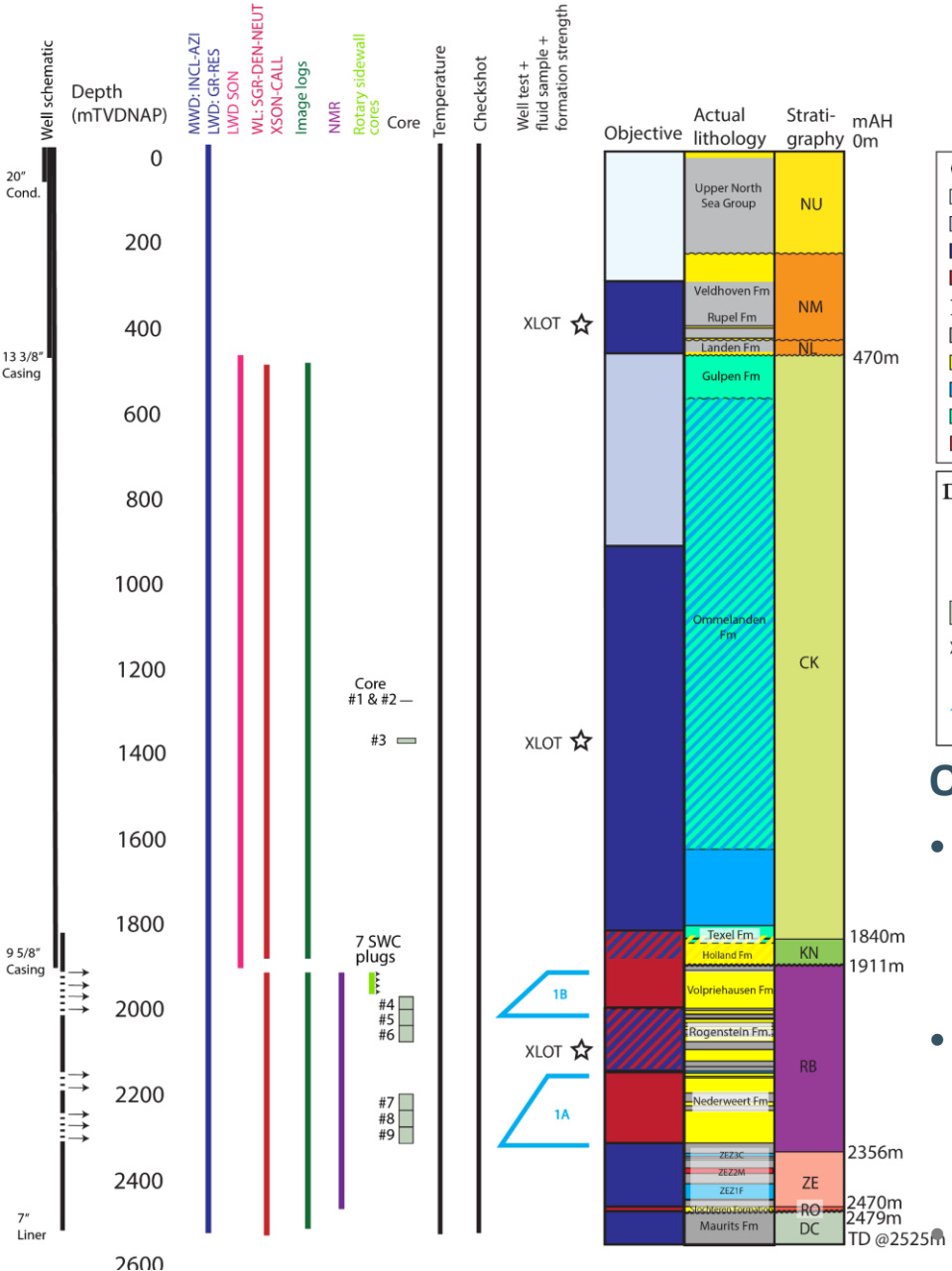
- Thickness: 154m, reservoir quality assessment ongoing

Nederweert Sandstone Fm.

- Thickness: 344m
- Transmissivity 6 – 7 Dm in total from well test
- Temperature 53°C



Heesch-01 (HEE-01)



Objectives

- Above first target seal
- No reservoir potential
- Seal above reservoir
- Reservoir potential

Expected lithology

- Clay(stone)
- Sand(stone)
- Carbonate
- Marlstone
- Anhydrite

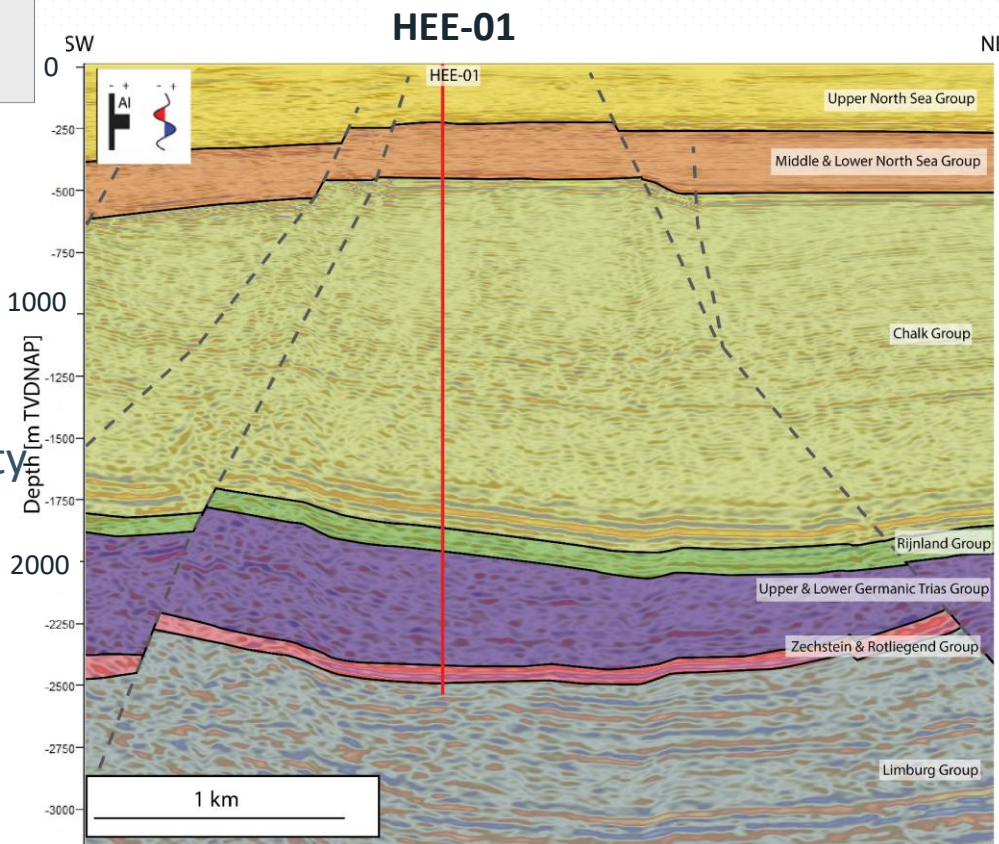
Data acquisition

- Log
- Rotary sidewall core
- Whole core
- XLOT ☆
- Test and formation strength

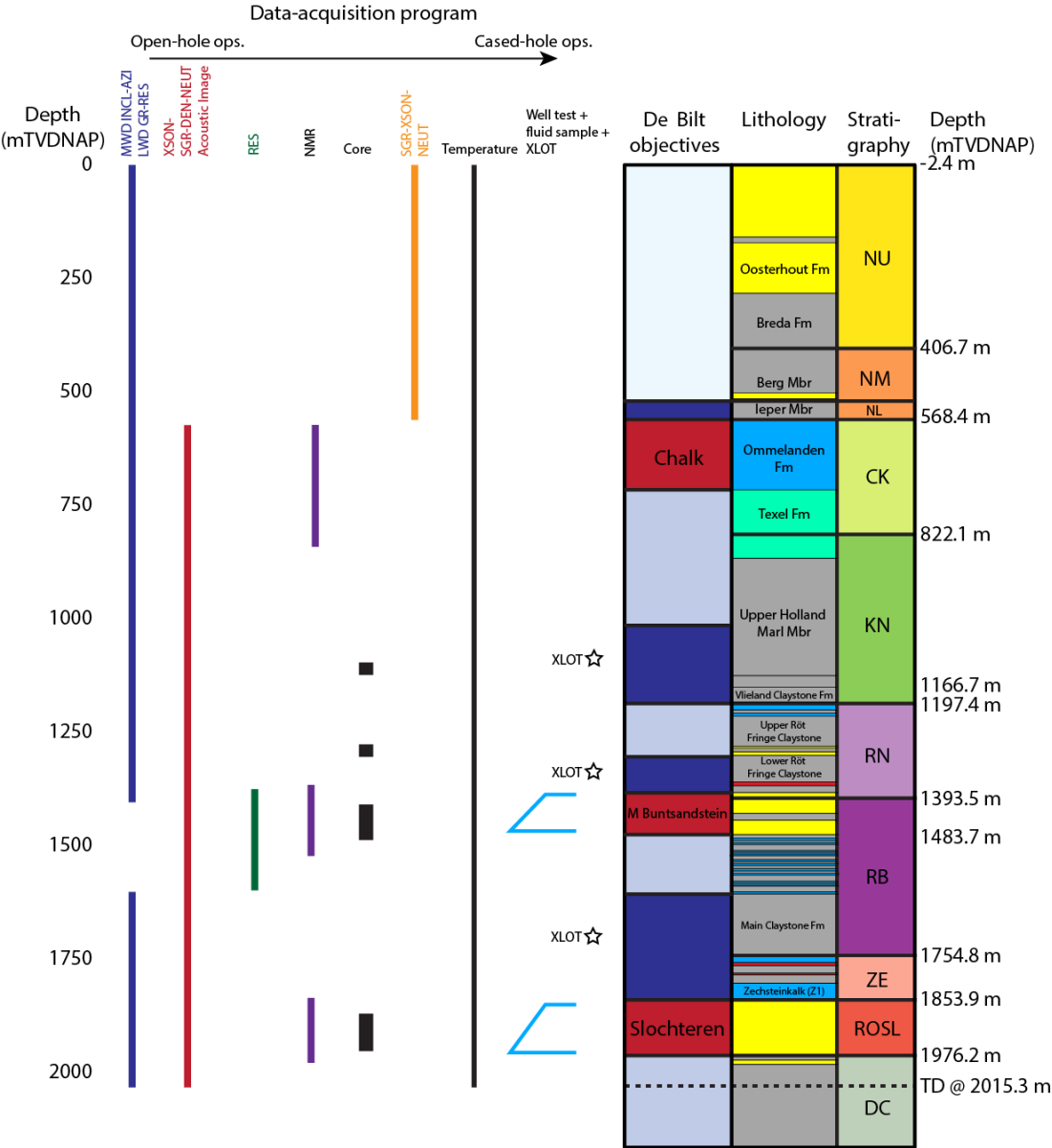


Objectives:

- Main Buntsandstein (Triassic): low transmissivity (~0,5 Dm) – 79°C
- Nederweert Fm (Triassic): low transmissivity (~1,5 Dm) – 87°C
- Chalk Gp: no sand(stone)



De Bilt-01 (BLT-01)



Objectives

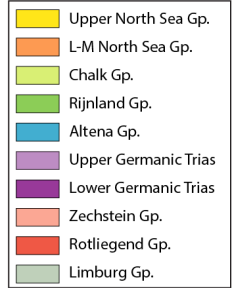
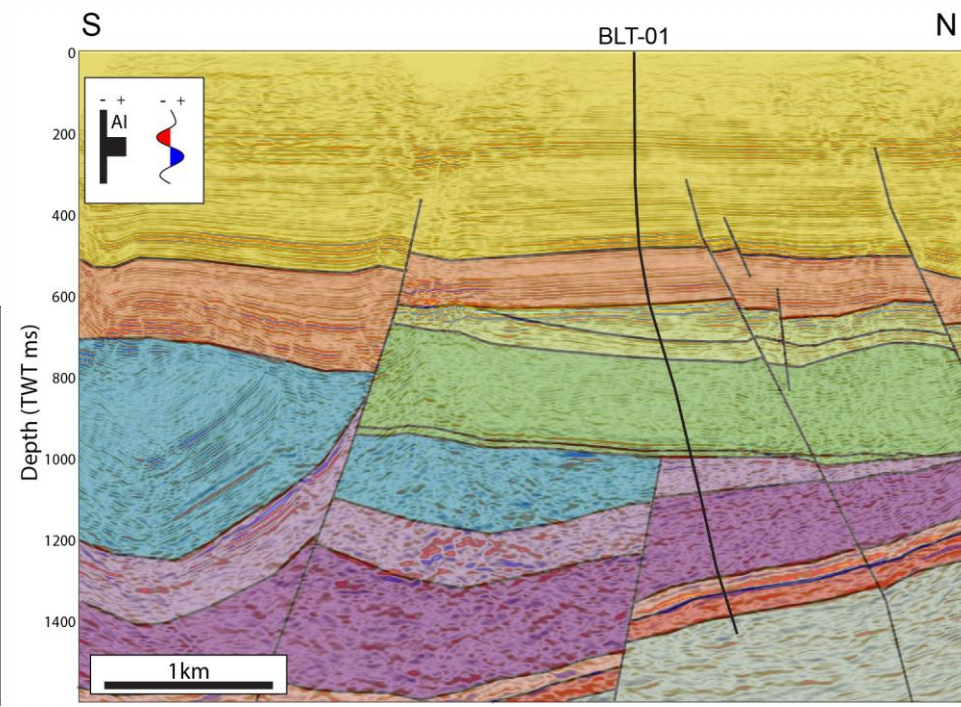
- Above first target seal
- No reservoir potential
- Seal above reservoir
- Reservoir potential

Lithology

- Clay(stone)
- Sand(stone)
- Carbonate
- Marlstone
- Halite
- Anhydrite

Data acquisition

- Log
- Core
- XLOT ☆
- Test and X



Objectives & Results:

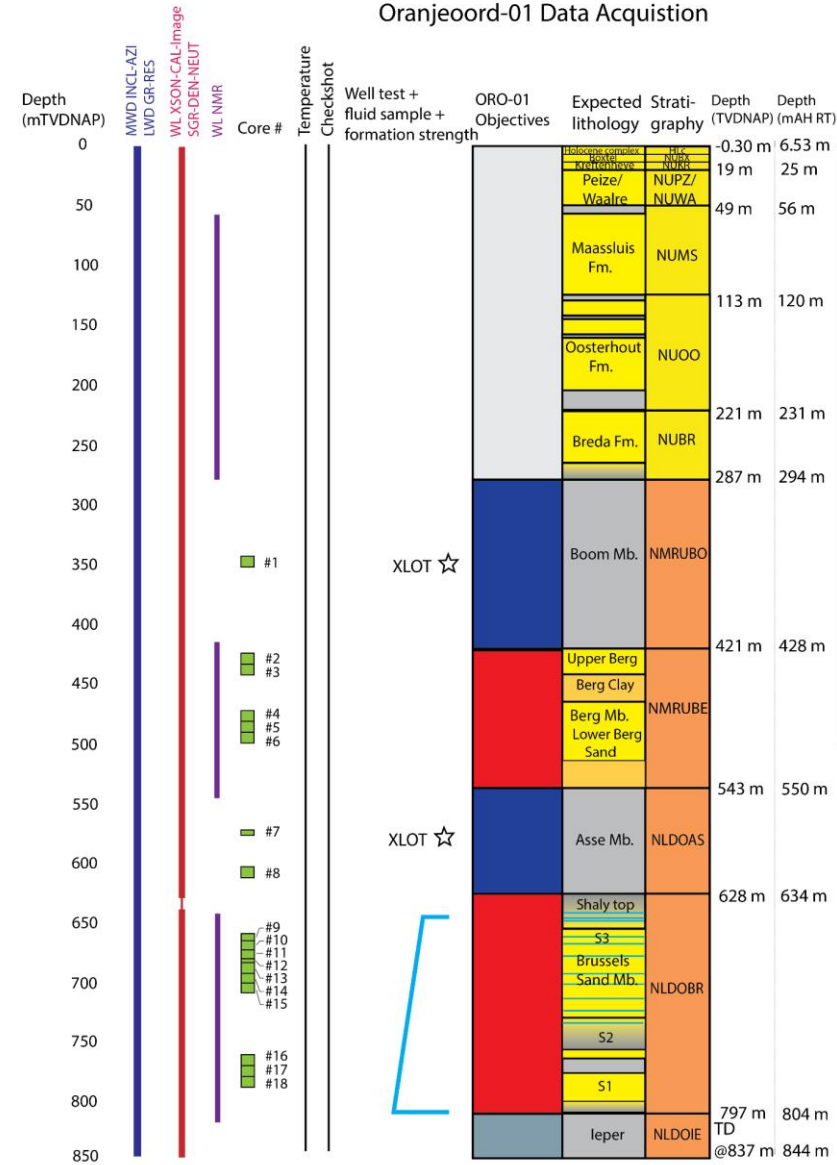
- Main Buntsandstein Subgp: ~4,7 Dm, 58°C
- Slochteren: ~4,9 Dm, 76°C
- Vlieland Sandstone & Chalk: no reservoir

North Sea Group wells



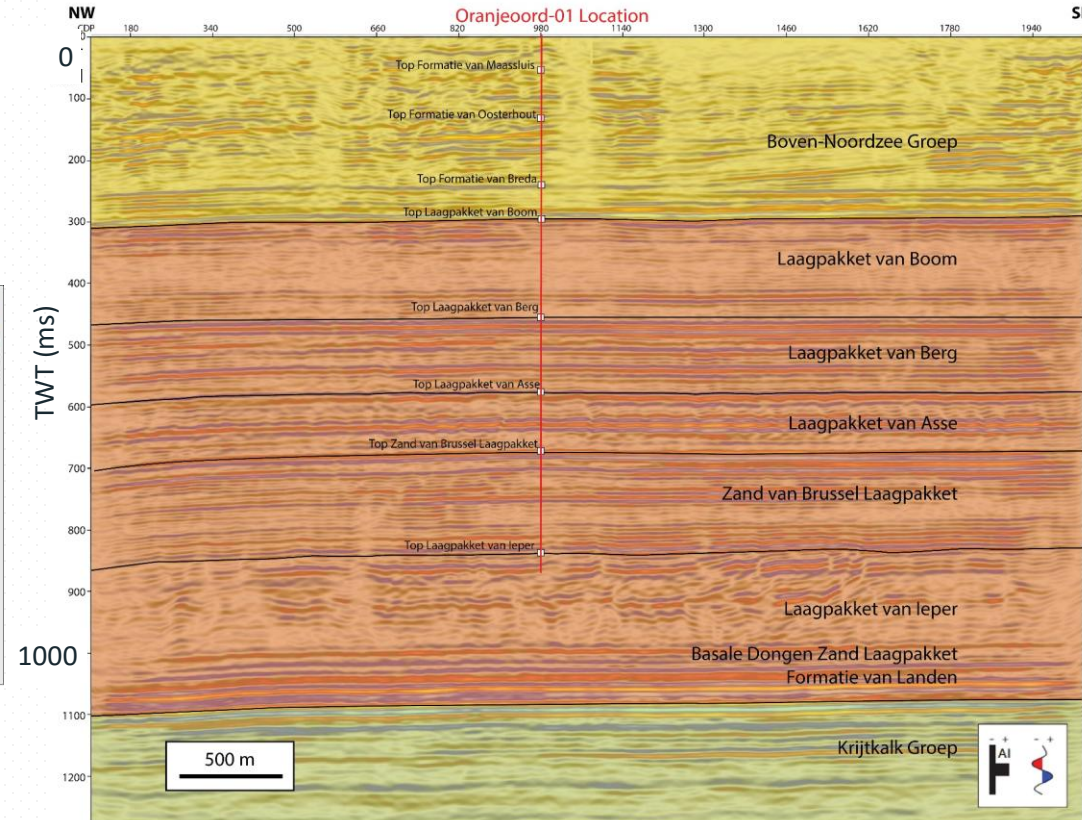
Oranjeoord-01 (ORO-01)

Oranjeoord-01 Data Acquisition



Objectives & Results:

- Brussels Sand Member
- Berg Member



Oranjeoord-01 (ORO-01)- Results

Brussels Sand Member (Lower North Sea Gp):

- Thickness: 159m
- Poorly consolidated sands alternated by hard sandstones
- Transmissivity: ~22 Dm
- Temperature: 31°C
- Implication study commissioned by provinces released (see our website); geothermal potential in the Provinces of Noord-Brabant, Zuid-Holland & Zeeland

Berg Member (Middle North Sea Gp)

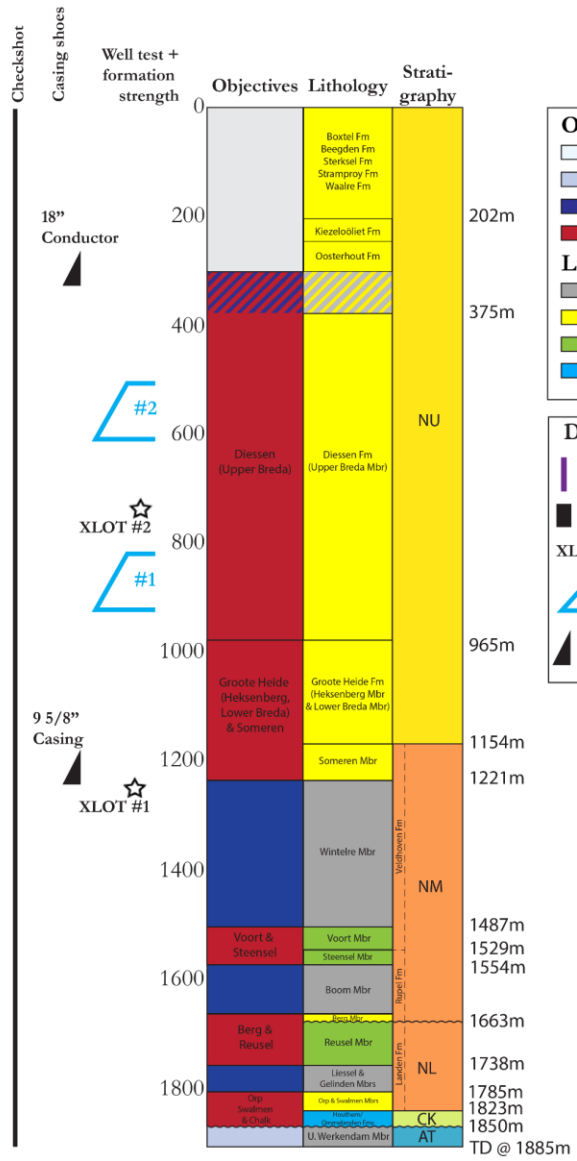
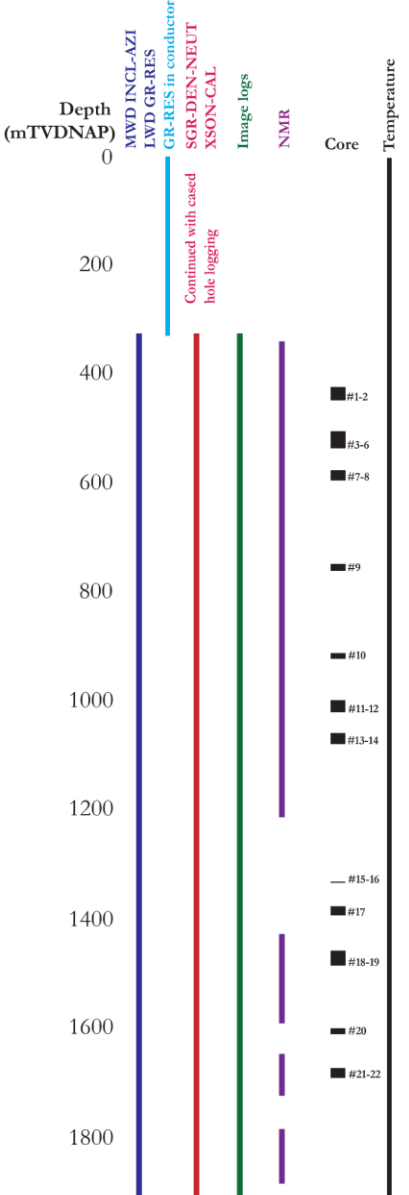
- Thickness: 119 m
- Low permeability

*Brussels Sand Member
(Cemented bank)*



*Brussels Sand Member
(Poorly consolidated sand)*





Objectives

- Above first target seal
- No reservoir potential
- Seal above reservoir
- Reservoir potential

Lithology

- Clay(stone)
- Sand(stone)
- Siltstone
- Carbonate

Data acquisition

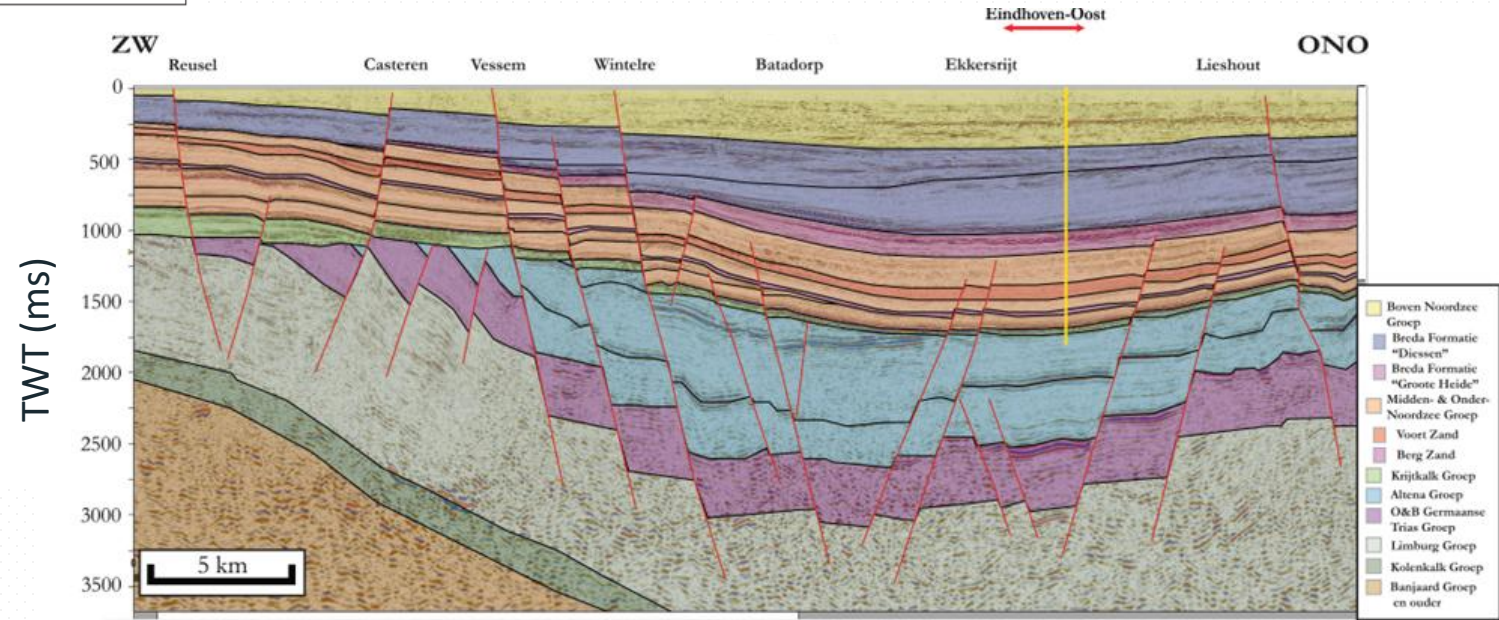
- Log
- Whole core
- XLOT ☆ Formation strength
- ▱ Test interval
- ▲ Casing shoe



Stad van Gerwen (SVG-01)

Objectives:

- Diessen Fm (Breda Subgp)
- Groote Heide Fm (Breda Subgp)
- Voort Mb, Berg Mb & Chalk Gp



Stad van Gerwen-01 (SVG-01) - Results

Diessen Formation (Breda Subgroup, Upper North Sea Gp):

- Lots of sand!
- High thickness: 590 m
- Gas permeability from core: 1000-10000 mD
- Transmissivity: test results under investigation
- Temperature: 19-30°C
- Extensive low temperature geothermal potential

Groote Heide Formation (Breda Subgroup, Upper North Sea Gp):

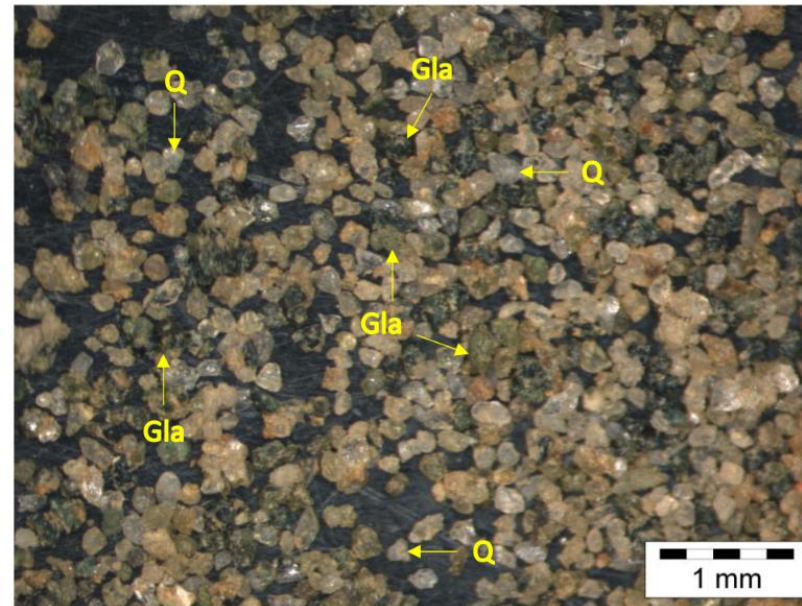
- Low permeability

Middle North Sea Group & below (Voort Member, Berg Member, etc.)

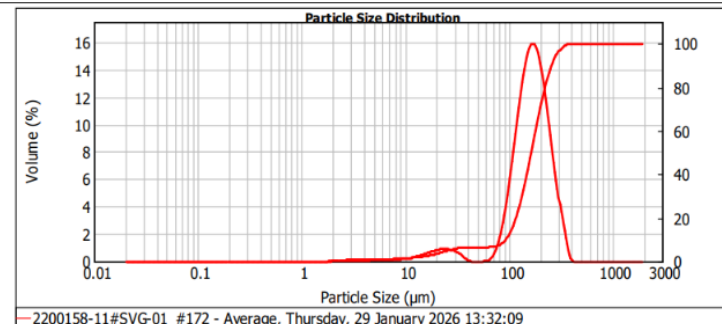
- Low thicknesses, low permeabilities

Diessen reservoir

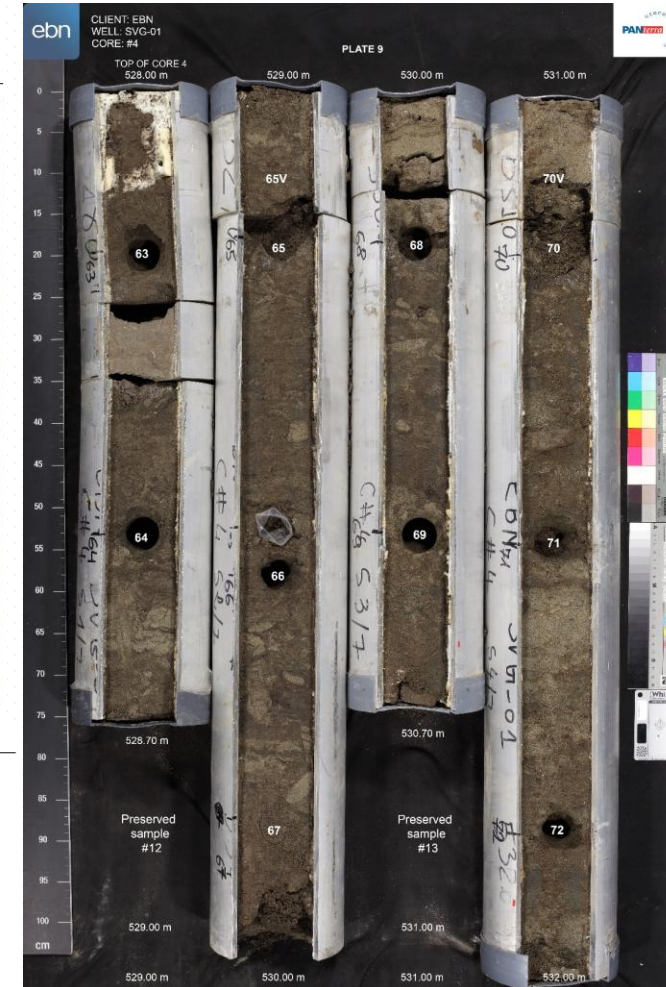
WELL: SVG-01 SAMPLE NUMBER: 172 DEPTH (m): 762.50



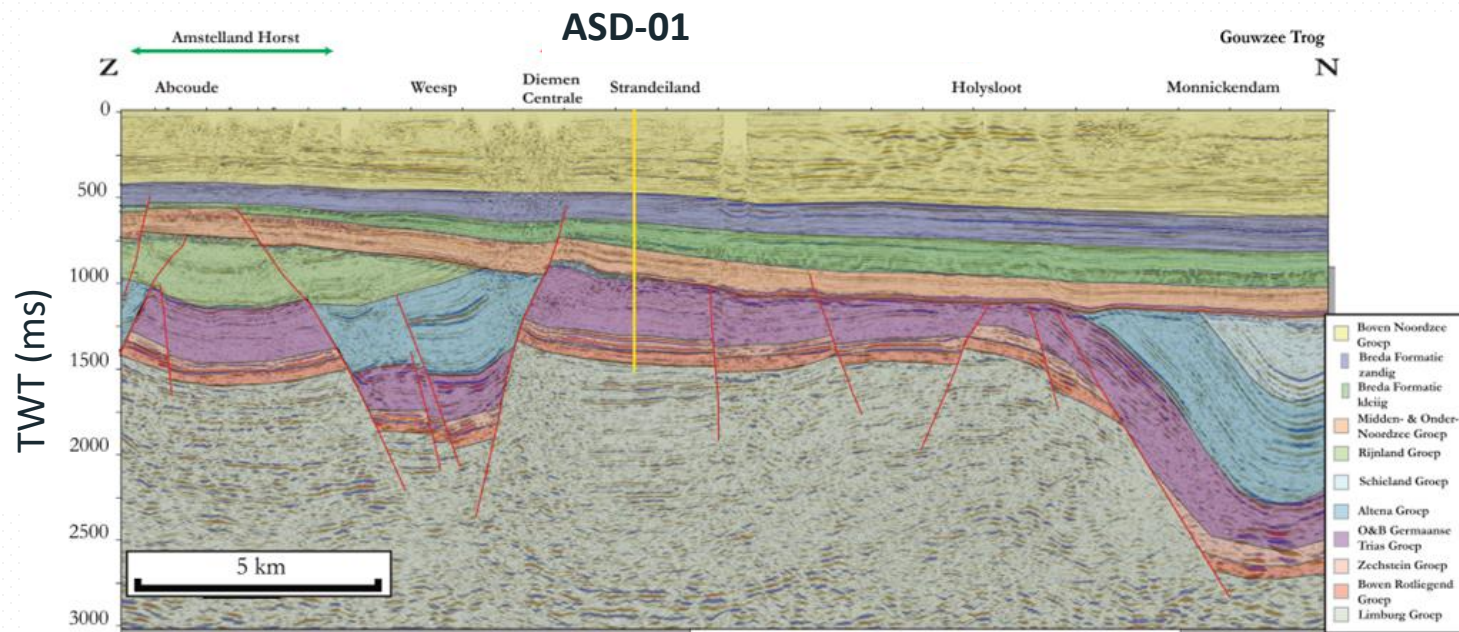
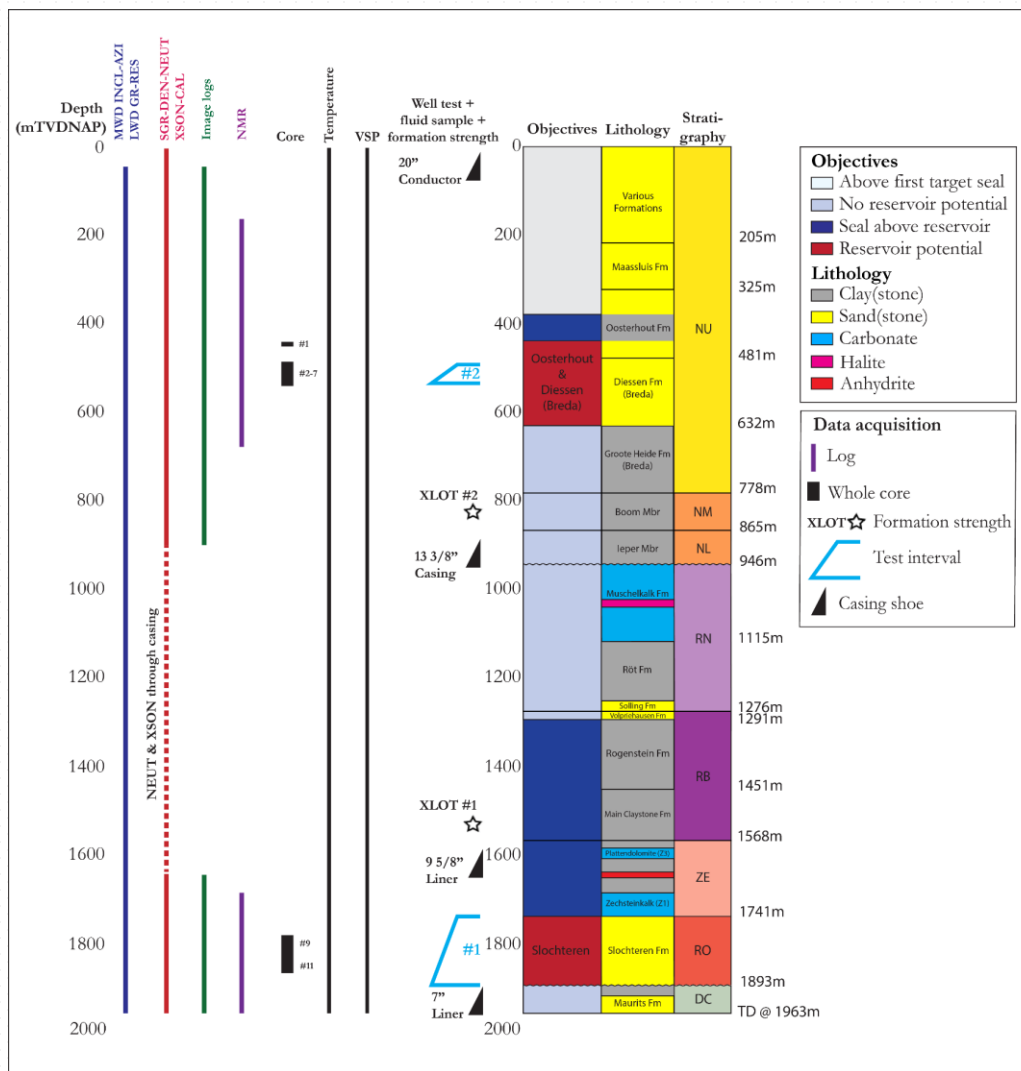
d(0.1): 92.797 um d(0.5): 164.637 um d(0.9): 259.488 um



— 2200158-11#SVG-01 #172 - Average, Thursday, 29 January 2026 13:32:09



Amsterdam-01 (ASD-01)



Objectives:

- Diessen Formation (Breda Subgp)
- Slochteren: 6-6,5 Dm, 66°C

Amsterdam-01 (ASD-01) - Results

Diessen Formation (Breda Subgp, Upper North Sea Gp)

- Thickness: 151 m
- Gas permeability from core: 1000-3500 mD
- Transmissivity from well test: 10's of Dm
- Temperature: 19-23°C
- Relevant for low temperature geothermal potential or high temperature storage

WELL: ASD-01

SAMPLE NUMBER: 30

DEPTH (m): 499.33

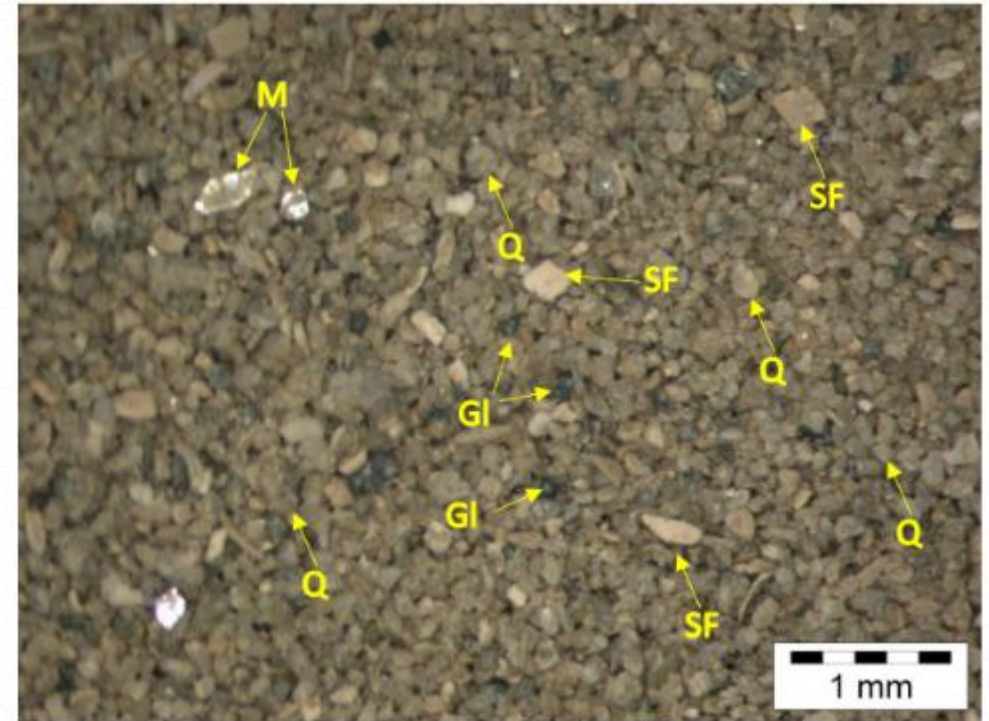
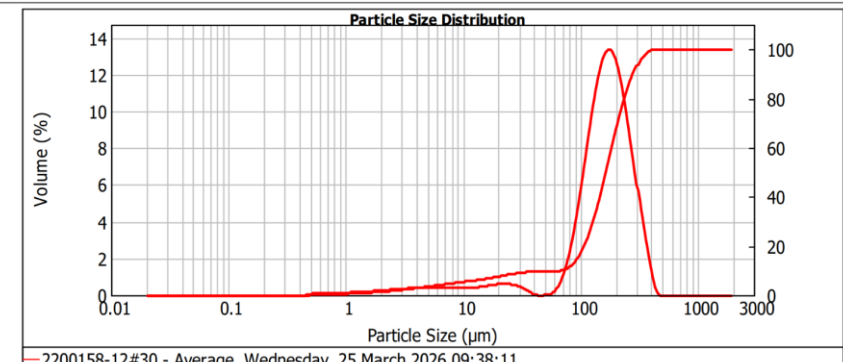


Plate B: Higher-magnification view of the sample. Detrital components consist dominantly of quartz grains (Q), abundant shell fragments (SF), rare glauconite grains (GI) and rare black grains (GI). Micas (M) are present but rare to very sparse.

d(0.1): 68.602 um d(0.5): 165.322 um d(0.9): 281.398 um



How do results compare to pre-drill expectations?

- For each geothermal target interval in a well, an estimate was made of the geological chance of success. Geological success is defined as the presence of a permeable layer. Geological success does not yet imply economic success.
- An example: The Ede well had two targets: the Slochteren (76% chance of a permeable reservoir) and the Vlieland Sandstone (30% chance). The expected number of permeable layers to be encountered in this well is $0.76 + 0.30 = 1.06$.

8



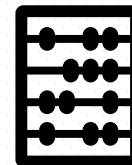
SCAN wells drilled

29



Potentially permeable targets tested

15,3



Pre-drill expectation of permeable targets

16



Permeable targets found

Thank you for your attention!

Upcoming SCAN workshops:

- North Sea groups (ORO-01, SVG-01, ASD-01): 24 September 2026
- Triassic (HEE-01, BLT-01, MHZ-01): 27 November 2026
- ASD-01 (Slochteren) and SCAN Drilling Campaign Wrap-Up: Early 2027

Update on seismic acquisition later this afternoon:

- 16:15 – The SCAN Geothermal Exploration Program: Lessons Learned (Gitta Zaalberg)

All SCAN data is published on NLOG

scan



Ministerie van Economische Zaken
en Klimaat



TNO